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## **EAAM: EVALUATING SOLAR INVESTMENTS<sup>1</sup>**

The first assignment Sonja Petterson is given at EAMM is to evaluate the purchase of 31 solar power plants in the Puglia area of Southern Italy with a combined installed capacity of 30 MWp and an annual electricity production of 44 Gwh. With an MBA from Bergen Business School, having excelled in their Real Options course, Sonja believes that modern financial analysis should be used for this assignment. In addition, there would be several trips to Bari and Brindisi, so Sonja could warm up especially during the winter months. EAMM has received “initial pitches during the year to start negotiations on more than 1000 MWp of possible acquisition targets in Italy”, so Sonja considers this assignment a nearly perpetual opportunity to invest in

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<sup>1</sup> ©2015 Dean A. Paxson (Manchester Business School). This case is for the purpose of class discussion only and is not intended as an illustration of either good or bad business practices or politics. The character of Sonja Petterson is fictitious, but some of the solar PV material is from the EAM Prospectus January 2014 and Annual Report December 2014.

facilities with an expected physical life of up to 20 years. Currently the solar PV technology is such that a government subsidy is required to compete with coal or natural gas. Both the size of the possible government subsidy and the characteristic of the subsidy arrangements matter, along with the physical aspects of the facility and the level and volatility of market prices for electricity in Italy. Sonja is given a huge database of electricity prices and production, for every hour every day 2014-2015 for the whole of Italy and for four separate areas in the south. From all this data, she hopes to calculate reasonable estimates for price and quantity average levels, volatility and escalation/or deterioration over time to enter into the template for a real option capital budgeting spreadsheet, designed recently by Adkins and Paxson (2016).

### ***An Easy Stochastic P, Q and S Model***

Consider a perpetual opportunity to acquire a solar PV facility at a fixed investment cost  $K$ . The value of this investment opportunity, denoted by  $ROV_1$ , depends on the amount of output sold per unit of time, denoted by  $Q$ , the market price per unit of output, denoted by  $P$ , and the subsidy per output unit,  $S$ . All of these variables are assumed to be stochastic and are assumed to follow geometric Brownian motion processes:

$$dX = \alpha_X X dt + \sigma_X X dZ \quad (1)$$

for  $X \in \{P, S, Q\}$ , where  $\alpha$  denotes the instantaneous drift parameter,  $\sigma$  the instantaneous volatility, and  $dZ$  the standard Wiener process. Potential correlation between the variables is represented by  $\rho$ ,  $r$  is the risk-free rate, and  $\theta_X$  is the risk-neutral drift rate ( $\theta=r-\alpha$ ). When  $P, Q$ , or  $S$  are below  $\hat{P}, \hat{Q}, \hat{S}$  that justify immediate investment, the real option investment value is:

$$ROV_1 = A_1 P^{\beta_1} Q^{\gamma_1} S^{\eta_1}. \quad (2)$$

where  $\beta_1$ ,  $\gamma_1$  and  $\eta_1$  are the power parameters for this option value function. After the investment, the plant generates revenue equaling  $PQ + SQ$ , with the present value factor of this net revenue denoted  $k_{PQ}$ , and  $k_{SQ}$  (deducting operating costs).

$$k_{PQ} = \frac{1 - e^{-(r - \theta_p - \theta_Q)^*T}}{(r - \theta_p - \theta_Q)} \quad (3)$$

$$k_{SQ} = \frac{1 - e^{-(r - \theta_s - \theta_Q)^*T}}{(r - \theta_s - \theta_Q)}. \quad (4)$$

The value matching relationship, when the real option value upon exercise is equal to the net present value of the investment less the investment cost  $K$  (NPV), is:

$$A_1 \hat{P}^{\beta_1} \hat{Q}^{\gamma_1} \hat{S}_1^{\eta_1} = k_{PQ} \hat{P} \hat{Q} + k_{SQ} \hat{S}_1 \hat{Q} - K \quad (5)$$

$\hat{P}, \hat{Q}, \hat{S}_1, \beta_1, \gamma_1, \eta_1, A_1$  is obtained by assuming  $\hat{P} = P, \hat{Q} = Q$  as in Adkins and Paxson (2015, 2016), and then finding  $\hat{S}_1, \beta_1, \gamma_1, \eta_1, A_1$ . An analytical solution for the five unknowns is:

$$A_1 = k_{PQ} \hat{P} \hat{Q} / \beta_1 \hat{P}^{\beta_1} \hat{Q}^{\gamma_1} \hat{S}_1^{\eta_1} \quad (6)$$

and

$$\hat{S}_1 = \eta_1 k_{PQ} \hat{P} / \beta_1 k_{SQ} \quad (7)$$

This implies that

$$\gamma_1 = \beta_1 + \eta_1 \quad (8)$$

$$\eta_1 = 1 + \beta_1 \left( \frac{K}{k_{PQ} \hat{P} \hat{Q}} - 1 \right) \quad (9)$$

$\beta_1$  is the solution to a quadratic equation:

$$Q(\beta_1) = \beta_1^2 \{a\} + \beta_1 \{b\} - \{c\} = 0 \quad (10)$$

$$\begin{aligned}
a &= \left\{ \frac{1}{2} \sigma_P^2 - \rho_{PS} \sigma_P \sigma_S + \frac{1}{2} \sigma_S^2 \right. \\
&\quad + \frac{K^2}{2 \hat{P}^2 \hat{Q}^2 k_{PQ}^2} [\sigma_Q^2 + 2 \rho_{QS} \sigma_Q \sigma_S + \sigma_S^2] \\
&\quad \left. + \frac{K}{\hat{P} \hat{Q} k_{PQ}} [\rho_{PQ} \sigma_P \sigma_Q + \rho_{PS} \sigma_P \sigma_S - \rho_{QS} \sigma_Q \sigma_S - \sigma_S^2] \right\} \\
b &= \left\{ \theta_P - \theta_S - \frac{1}{2} \sigma_P^2 - \frac{1}{2} \sigma_S^2 + \rho_{PQ} \sigma_P \sigma_Q + \rho_{PS} \sigma_P \sigma_S - \rho_{QS} \sigma_Q \sigma_S \right. \\
&\quad \left. + \frac{K}{\hat{P} \hat{Q} k_{PQ}} \left[ \theta_Q + \theta_S + \frac{\sigma_Q^2}{2} + 2 \rho_{QS} \sigma_Q \sigma_S + \frac{\sigma_S^2}{2} \right] \right\} \\
c &= - \left\{ r - \theta_Q - \theta_S - \rho_{QS} \sigma_Q \sigma_S \right\} \\
\beta_1 &= \frac{-b + \sqrt{b^2 - 4ac}}{2a}
\end{aligned} \tag{11}$$

It is easy to put these formulae into Excel as shown below.

	A	B	C	D
1	<b>SUBSIDIES MODEL I</b>			
2	<b>INPUT</b>	Stochastic P & Q & S	TEMPLATE per kwh	
3	P	0.40		
4	Q	1.00		
5	S	0.10		
6	T	20		
7	K	7.00		
8	σ <sub>P</sub>	0.06		
9	σ <sub>Q</sub>	0.04		
10	σ <sub>S</sub>	0.08		
11	ρ <sub>PQ</sub>	0.00		
12	ρ <sub>PS</sub>	0.00		
13	ρ <sub>SQ</sub>	0.00		
14	r	0.04		
15	θ <sub>P</sub>	0.00		
16	θ <sub>Q</sub>	0.00		
17	θ <sub>S</sub>	0.00		
18	<b>OUTPUT</b>			<b>EQS</b>
19	a	0.0033	0.5*(B8^2)+0.5*(B10^2)-B12*B8*B10+((B7^2)/(2*B33))*((B9^2)+2*B13*B9*B10+(B10^2))+((B7/B32)*(B11*B8*B9+B12*B8*B9-B13*B9*B10-(B10^2)))	10
20	b	0.0001	B15-B17-0.5*(B8^2)-0.5*(B10^2)+B11*B8*B9+B12*B8*B10-B13*B9*B10+(B7/B33)*(B16+B17+0.5*(B9^2)+2*(B13*B9*B10)+0.5*(B10^2))	10
21	β <sub>1</sub>	3.4542	(-B20+SQRT((B20^2)-4*B19*(-B14+B16+B17+B13*B9*B10)))/(2*B19)	11
22	η <sub>l</sub>	1.9367	1+B21*((B7/(B28*B30*B29))-1)	9
23	γ <sub>l</sub>	5.3908	B21+B22	8
24	A <sub>l</sub>	683.0290	B32/(B21*(B28*B21)*(B29*B23)*(B25*B22))	6
25	S <sup>^</sup> 1	0.2243	(B22*B28*B30)/(B21*B31)	7
26	ROV 1	0.3336	IF(B5<B25, B24*(B3^B21)*(B4^B23)*(B5^B22), B27)	2
27	NPV EX	1.5942	(B30*B28*B29)+(B31*B25*B29)-B7	RHS 5
28	P <sup>^</sup>	0.4000		
29	Q <sup>^</sup>	1.0000		
30	PV kPQ	13.7668	(1-EXP(-(B14-B15-B16)*B6))/(B14-B15-B16)	3
31	PV kSQ	13.7668	(1-EXP(-(B14-B17-B16)*B6))/(B14-B17-B16)	4
32	PQkPQ	5.5067	B28*B29*B30	10
33	P <sup>^</sup> 2Q <sup>^</sup> 1kPQ <sup>^</sup> 2	30.3239	(B28^2)*(B29^2)*(B30^2)	10

## Solar Facility<sup>2</sup>

The solar facility acquisition price K is € 114 million, or about €2590 per MWhr (1000 kWh) for expected production of 44.2 GWh (1000MWh) per annum. The plants in the acquisition have a two-tiered structure, a fixed FIT of around €309 per MWh and a variable RIP of about €60, for total gross revenue of around €16.3 million. Operating costs ( and taxes) are around €2 million.

	A	B	C	D	E
32	ALL	Total GWh		Total FIT	Per KWh
33		44.2		€ 13,657.70	
34	Weighted FIT				<b>0.3090</b>
35	RIP				<b>0.0600</b>
36	REVENUE		€ 2,652.00	€ 16,309.70	
37	R Distribution		16.26%	83.74%	
38	OP COST		€2,000.00		<b>0.0452</b>
39	kPV	7.9810	(1-EXP(-(B41-B42-B43)*B40))/(B41-B42-B43)		
40	T	16			
41	IRR	10.00%			
42	θP	0			
43	θQ	0			
44	GPV	€114,206.21	(D36-C38)*B39		<b>0.3237</b>
45	K	€114,000.00			<b>2.5792</b>
46	NPV	€206.21	B44-B45		<b>0.0047</b>
47	Net Market Revenue				<b>0.0148</b>

As illustrated above the approximate IRR is around 10% on these projected revenues and expected operating costs, for a facility that has 16 years left (constructed in 2011). However, EAMM aims to extend the life of these assets beyond 20 years, and also to replace modules of the facilities with more efficient ones over the next 5-10 years.

## Italian Solar Energy<sup>2</sup>

Although EAMM intends to sell most output to GSE (the Italian renewable energy executive authority, also providing the FIT), the RIP are based on the Italian Power Energy (IPEX) prices. There are at least five price series that might be representative of actual prices in the Puglia area, the National Price, and Prices in Central-South, South, Foggia and Brindisi, see

<sup>2</sup> Source: EAM Prospectus January 2014.

[www.mercatoelettrico.org](http://www.mercatoelettrico.org). The FIT arrangements are complicated and change over time, as described in the EAM prospectus.

## **Empirics**

From the Italian electricity daily price series per annum volatility is calculated as  $STDEV$  of  $LN(\text{Price } t/\text{Price } t-1)*SQRT(365)$ . The annualized price drift might be  $365*AVERAGE$  of  $LN(\text{Price } t/\text{Price } t-1)$ . There are five price series running hourly from 2015 01 01 (January 1) to end November 11 30, over 40,000 prices. Sonja starts with a sample of daylight hours 8 am to 4pm for the first week in January 2015. She notices that these seven days include New Years Day, when most Italians are resting, and a weekend, so much of the apparent daily price volatility (for sunlight hours) is due to a type of “seasonality”.

For the production output units, EAM reports that “about 19% of annual power output will be generated in the first quarter of the year, increasing to 33% in the second and 34% in the third before declining to 14% in the fourth.” The actual power production by quarter for 2013 and 2014 is given in the Appendix “EAM Q 2013-2014” by facility. There is no evidence that solar output is constant, as modeled by some Nordic authors. Sometimes (July 2013) wind and solar provides all of the electricity supply in Italy during the daytime.

## **Investment Criteria**

Although Norway has a distinguished history of real options, starting with Mossin (1968), and Lund and Øksendal (1991), and popularized by Bjerksund and Ekern (1995), not all Norwegian financial experts have completely adopted the real options methodology. EAMMM reports using an investment criteria of a project internal rate of return of 7-12%. “The high degree of predictability in revenue and operating cost make the variations in cash flow from these power plants from year to year over their 20 year life-cycle low. The single most important variable in terms of IRR sensitivity is the electricity volume...but changes in the interest rate will also have a significant impact...Policy regimes where the power consumers (like in Italy) fund the FIT subsidies ...have proven to be more robust against policy risk, particularly against retroactive subsidy cuts and tax changes for power plants in operation.”

## References

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### EVALUATING SOLAR INVESTMENTS: CASE QUESTIONS

1. Substituting your calculations of the electricity price and quantity of production drifts, correlation and volatility, what is the FIT (S) threshold that would justify making this investment now for K?
2. What should Sonja suggest paying if the FIT=€308 per MWh?
3. What is this acquisition worth if the FIT disappear?
4. Given P,Q, S and T, which of the ten inputs should be Sonja's primary focus?

Data/Date (YYYYMMDD)	Ora Hour	PUN	BRNN	CSUD	FOGN	SUD	PUN	BRNN	CSUD	FOGN	SUD	PUN	BRNN	CSUD	FOGN	SUD	PUN	BRNN	CSUD	FOGN	SUD			
20150101	1	52.33	51.10	51.10	51.10	51.10																		
20150101	2	49.89	49.00	49.00	49.00	49.00																		
20150101	3	39.10	39.10	39.10	39.10	39.10																		
20150101	4	35.87	35.87	35.87	35.87	35.87																		
20150101	5	33.40	33.40	33.40	33.40	33.40																		
20150101	6	36.47	36.57	36.57	36.57	36.57																		
20150101	7	39.10	39.10	39.10	39.10	39.10																		
20150101	8	44.52	45.21	45.21	45.21	45.21	44.52	45.21	45.21	45.21	45.21													
20150101	9	38.43	40.00	40.00	40.00	40.00	38.43	40.00	40.00	40.00	40.00													
20150101	10	40.38	40.80	40.80	40.80	40.80	40.38	40.80	40.80	40.80	40.80													
20150101	11	38.53	38.80	38.80	38.80	38.80	38.53	38.80	38.80	38.80	38.80													
20150101	12	38.80	38.80	38.80	38.80	38.80	38.80	38.80	38.80	38.80	38.80													
20150101	13	38.85	38.85	38.85	38.85	38.85	38.85	38.85	38.85	38.85	38.85													
20150101	14	38.80	38.80	38.80	38.80	38.80	38.80	38.80	38.80	38.80	38.80													
20150101	15	38.85	38.85	38.85	38.85	38.85	38.85	38.85	38.85	38.85	38.85													
20150101	16	51.10	49.95	49.95	49.95	49.95						39.64	40.01	40.01	40.01	40.01								
20150101	17	55.50	54.69	54.69	54.69	54.69																		
20150101	18	62.20	61.90	61.90	61.90	61.90																		
20150101	19	58.90	58.20	58.20	58.20	58.20																		
20150101	20	56.96	57.88	57.88	57.88	57.88																		
20150101	21	55.99	57.87	57.87	57.87	57.87																		
20150101	22	53.12	53.63	53.63	53.63	53.63																		
20150101	23	49.35	49.46	49.46	49.46	49.46																		
20150101	24	44.89	43.00	43.00	43.00	43.00																		
20150102	1	48.81	48.50	48.50	48.50	48.50																		
20150102	2	41.01	39.10	39.10	39.10	39.10																		
20150102	3	38.98	37.00	37.00	37.00	37.00																		
20150102	4	35.28	33.00	33.00	33.00	33.00																		
20150102	5	36.33	34.19	34.19	34.19	34.19																		
20150102	6	40.60	38.85	38.85	38.85	38.85																		
20150102	7	52.30	51.35	51.35	51.35	51.35																		
20150102	8	56.77	56.15	56.15	56.15	56.15	56.77	56.15	56.15	56.15	56.15													
20150102	9	64.24	63.98	63.98	63.98	63.98	64.24	63.98	63.98	63.98	63.98													
20150102	10	64.25	63.98	63.98	63.98	63.98	64.25	63.98	63.98	63.98	63.98													
20150102	11	64.84	64.75	64.75	64.75	64.75	64.84	64.75	64.75	64.75	64.75													
20150102	12	62.92	59.36	59.36	59.36	59.36	62.92	59.36	59.36	59.36	59.36													
20150102	13	58.45	57.92	57.92	57.92	57.92	58.45	57.92	57.92	57.92	57.92													
20150102	14	58.45	57.92	57.92	57.92	57.92	58.45	57.92	57.92	57.92	57.92													
20150102	15	66.10	66.10	66.10	66.10	66.10	66.10	66.10	66.10	66.10	66.10	62.00	61.27	61.73	61.27	61.27	0.45	0.43	0.43	0.43	0.43	0.43		
20150102	16	69.83	69.96	69.96	69.96	69.96																		
20150102	17	70.20	70.36	70.36	70.36	70.36																		
20150102	18	75.00	75.00	75.00	75.00	75.00																		
20150102	19	68.80	72.21	72.21	72.21	72.21																		
20150102	20	65.56	72.78	72.78	72.78	72.78																		
20150102	21	61.09	67.03	67.03	67.03	67.03																		
20150102	22	58.31	63.99	63.99	63.99	63.99																		
20150102	23	55.90	57.99	57.99	57.99	57.99																		
20150102	24	51.60	51.60	51.60	51.60	51.60																		
20150103	1	50.96	49.78	49.78	49.78	49.78																		
20150103	2	41.90	40.14	40.14	40.14	40.14																		
20150103	3	37.81	37.81	37.81	37.81	37.81																		
20150103	4	37.57	37.57	37.57	37.57	37.57																		
20150103	5	37.15	37.15	37.15	37.15	37.15																		
20150103	6	37.81	37.81	37.81	37.81	37.81																		
20150103	7	48.60	48.50	48.50	48.50	48.50																		
20150103	8	56.01	55.34	55.34	55.34	55.34	56.01	55.34	55.34	55.34	55.34													
20150103	9	60.41	60.00	60.00	60.00	60.00	60.41	60.00	60.00	60.00	60.00													
20150103	10	60.51	60.10	60.10	60.10	60.10	60.51	60.10	60.10	60.10	60.10													
20150103	11	55.22	54.43	54.43	54.43	54.43	55.22	54.43	54.43	54.43	54.43													
20150103	12	53.75	52.89	52.89	52.89	52.89	53.75	52.89	52.89	52.89	52.89													
20150103	13	52.00	50.99	50.99	50.99	50.99	52.00	50.99	50.99	50.99	50.99													
20150103	14	51.91	50.87	50.87	50.87	50.87	51.91	50.87	50.87	50.87	50.87													
20150103	15	52.19	52.19	52.19	52.19	52.19	52.19	52.19	52.19	52.19	52.19	55.37	54.60	54.60	54.60	54.60	-0.11	-0.12	-0.12	-0.12	-0.12			
20150103	16	55.54	54.76	54.76	54.76	54.76																		
20150103	17	59.53	58.91	58.91	58.91	58.91																		
20150103	18	63.54	63.20	63.20	63.20	63.20																		
20150103	19	58.06	58.77	58.77	58.77	58.77																		
20150103	20	56.44	58.71	58.71	58.71	58.71																		
20150103	21	53.14	56.19	56.19	56.19	56.19																		
20150103	22	47.34	48.99	48.99	48.99	48.99																		
20150103	23	43.30	41.40	41.40	41.40	41.40																		
20150103	24	41.14	39.10	39.10	39.10	39.10																		
20150104	1	40.11	38.85	38.85	38.85	38.85																		
20150104	2	34.51	34.43	34.43	34.43	34.43																		
20150104	3	27.00	27.00	27.00	27.00	27.00																		
20150104	4	19.40	19.40	19.40	19.40	19.40																		
20150104	5	18.00	18.00	18.00	18.00	18.00																		
20150104	6	21.00	21.00	21.00	21.00	21.00																		
20150104	7	38.51	38.51	38.51																				



Data/Date (YYYYMMDD)	Hour	Italia / Total Italy	BRNN	CSUD	FOGN	SUD	PUN	BRNN	CSUD	FOGN	SUD	PUN	BRNN	CSUD	FOGN	SUD	PUN	BRNN	CSUD	FOGN	SUD	
20150101	1	23.671	2.230	2.545	409	2.602																
20150101	2	22.813	2.236	2.591	414	2.603																
20150101	3	21.949	2.097	2.611	417	2.677																
20150101	4	20.940	1.308	2.613	420	2.758																
20150101	5	20.157	1.299	2.129	419	2.685																
20150101	6	20.037	1.309	2.562	418	2.666																
20150101	7	20.983	2.159	2.471	524	2.545																
20150101	8	21.780	2.218	2.401	530	2.267	21780.33	2218.34	2401.27	530.10	2266.93											
20150101	9	22.191	1.872	2.520	531	2.428	22190.64	1872.33	2520.37	531.49	2427.53											
20150101	10	23.364	1.575	2.747	533	2.781	23363.52	1575.16	2746.53	533.09	2780.96											
20150101	11	24.369	1.339	2.972	536	3.173	24369.15	1338.55	2972.03	536.89	3173.02											
20150101	12	25.206	1.391	3.219	536	3.393	25206.33	1390.75	3218.06	536.42	3393.26											
20150101	13	25.750	1.800	3.220	537	3.453	25749.68	1799.64	3219.78	537.15	3452.67											
20150101	14	24.534	1.365	3.068	532	3.064	24534.39	1364.72	3068.34	532.02	3063.54											
20150101	15	23.560	1.817	2.898	526	2.585	23560.28	1816.52	2898.41	526.29	2584.88	23844.29	1672.00	2880.60	532.81	2892.85						
20150101	16	24.036	2.215	2.757	562	2.112																
20150101	17	25.825	2.414	2.683	556	1.819																
20150101	18	29.478	2.521	2.642	553	2.105																
20150101	19	30.583	2.417	2.688	550	1.991																
20150101	20	30.750	2.391	2.634	548	1.808																
20150101	21	30.129	2.390	2.696	547	1.629																
20150101	22	28.574	2.385	2.710	548	1.336																
20150101	23	26.817	2.210	2.520	549	1.321																
20150101	24	24.365	2.208	2.504	550	1.395																
20150102	1	22.668	2.200	2.421	394	1.395																
20150102	2	21.269	2.031	2.412	397	1.412																
20150102	3	20.471	1.276	2.485	400	1.477																
20150102	4	19.919	1.280	2.062	401	1.577																
20150102	5	20.139	1.280	2.202	403	1.608																
20150102	6	21.203	1.606	2.491	405	1.709																
20150102	7	24.149	2.212	2.457	514	1.629																
20150102	8	28.034	2.312	2.727	524	1.640	28033.65	2312.40	2726.93	523.85	1639.53											
20150102	9	30.423	2.510	2.836	971	1.797	30422.66	2510.48	2836.44	970.75	1796.95											
20150102	10	32.177	3.098	3.098	971	1.877	32400.49	2504.56	3098.12	971.10	2177.03											
20150102	11	32.315	2.610	3.255	970	2.465	32315.17	2610.09	3254.74	970.29	2465.43											
20150102	12	32.457	2.651	3.304	943	2.659	32456.52	2650.71	3303.63	942.68	2658.86											
20150102	13	31.652	2.503	3.084	918	2.597	31652.38	2503.31	3083.88	918.14	2597.16											
20150102	14	30.907	2.497	2.919	907	2.249	30906.99	2496.94	2919.44	906.80	2249.33											
20150102	15	31.213	2.641	3.100	967	1.787	31213.30	2641.43	3099.60	966.92	1787.28	31175.14	2528.74	3040.35	896.32	2171.45	0.27	0.41	0.05	0.52	-0.29	
20150102	16	31.626	2.638	3.582	1,057	1,300																
20150102	17	33.540	2.640	3.491	1,235	1,057																
20150102	18	36.985	2.648	3.626	1,387	1,130																
20150102	19	37.224	2.652	3.491	1,350	1,186																
20150102	20	36.735	2.661	3.524	1,350	1,183																
20150102	21	34.790	2.659	3.364	1,350	997																
20150102	22	31.997	2.509	3.275	931	921																
20150102	23	28.976	2.507	2.374	933	851																
20150102	24	26.026	2.138	2.491	885	885																
20150103	1	23.514	2.186	2.235	677	1,011																
20150103	2	21.884	2.185	2.302	433	1,023																
20150103	3	20.788	1.544	2.326	434	1,050																
20150103	4	20.228	1.247	2.346	431	1,077																
20150103	5	20.575	1.244	2.355	431	1,115																
20150103	6	21.042	1.539	2.356	431	1,141																
20150103	7	23.140	2.174	2.343	572	1,085																
20150103	8	25.834	2.168	2.355	897	1,090	25834.35	2168.29	2355.43	897.13	1089.93											
20150103	9	27.986	2.474	2.479	622	1,292	27985.98	2473.75	2479.14	622.36	1292.25											
20150103	10	30.093	2.468	2.709	853	1,636	30093.02	2468.27	2708.96	853.26	1635.94											
20150103	11	30.383	2.342	3.162	829	1,857	30382.63	2342.09	3161.51	828.54	1856.68											
20150103	12	30.553	2.339	3.167	829	2,230	30553.11	2339.34	3167.27	828.95	2230.32											
20150103	13	29.880	2.169	3.370	562	2,297	29880.44	2169.06	3369.58	561.92	2296.76											
20150103	14	28.800	2.225	3.035	562	2,140	28799.69	2225.33	3034.55	561.61	2139.80											
20150103	15	28.936	2.640	2.934	562	1,934	28935.75	2274.29	2907.31	562.35	1934.25	29058.12	2307.55	2897.97	747.76	1809.49	-0.07	-0.09	-0.05	-0.18	-0.18	
20150103	16	29.222	2.591	3.117	484	1,652																
20150103	17	30.973	2.631	3.236	544	1,603																
20150103	18	34.345	2.703	3.502	724	1,833																
20150103	19	35.056	2.719	3.403	552	2,045																
20150103	20	34.842	2.696	3.493	557	2,041																
20150103	21	33.097	2.464	3.288	559	2,128																
20150103	22	30.680	2.396	2.790	492	2,255																
20150103	23	28.221	2.396	2.789	492	2,335																
20150103	24	25.817	2.214	2.790	491	2,371																
20150104	1	23.210	1.797	2.632	338	2,542																
20150104	2	21.667	1.259	2.272	337	2,621																
20150104	3	20.786	1.258	2.086	335	2,662																
20150104	4	20.482	1.258	2.055	334	2,607																
20150104	5	20.151	1.280	1.973	331	2,446																
20150104	6	20.409	1.265	1.887	327	2,235																
20150104	7	21.275	1.271	2.075	323	1,969																
20150104	8	22.803	2.212	1.956	438	1,707	22803.19	2212.24	1956.35	438.08	1706.75											
20150104	9	24.090	2.221	1.985	439	1,725																